

 Financial Assistance Award DENALI COMMISSION 510 "L" Street, Suite 410 Anchorage, Alaska 99501 (907) 271-1414 (phone) (907) 271-1415 (fax) www.denali.gov		Project Number	0049-DC-2002-I2 – Amendment No. 7																																
		Project Title	Bulk Fuel Consolidation Upgrades & Power Generation																																
		Performance Period	February 1, 2002 – January 31, 2004																																
		Alaska Village Electric Cooperative, Inc. 4831 Eagle Street Anchorage, AK 99503																																	
Authority 112 Stat 1854		CFDA Number 90.100		Phone: (907) 561-1818 Fax: (907) 562-4086																															
Denali Commission Finance Officer Certification		<i>CEE</i>																																	
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<p>This Financial Assistance Award approved by the Federal Co-Chair of the Denali Commission is issued in triplicate and constitutes an obligation of federal funding. By signing the three documents, the Recipient agrees to comply with the Award provisions indicated below and attached. Upon acceptance by the Recipient, two signed Award documents shall be returned to the Federal Co-Chair of the Denali Commission and the Recipient shall retain the third document. If not signed and returned without modification by the Recipient within 30 days of receipt, the Federal Co-Chair may unilaterally terminate this Award.</p> <p> <input checked="" type="checkbox"/> Special Award Conditions and Attachments <input type="checkbox"/> Line Item Budget <input checked="" type="checkbox"/> OMB Circular A-133, Audits of States, Local Governments and Indian Tribal Governments www.whitehouse.gov/OMB/circulars/a133/a133.html </p> <p>Administrative Requirements (check one)</p> <p> <input type="checkbox"/> 15 CFR 24, Uniform Admin Requirements for Grants/Cooperative Agreements to State and Local Governments www.access.gpo.gov/nara/cfr/waisidx_99/15cfr24_99.html <input checked="" type="checkbox"/> 15 CFR, Part 14, Uniform Administrative Requirements for Grants and Agreements with Institutions of Higher Education, Hospitals, Other Nonprofit, and Commercial Organizations www.access.gpo.gov/nara/cfr/waisidx_99/15cfr14_99.html </p> <p>Cost Principles (check one)</p> <p> <input type="checkbox"/> OMB Circular A-87, Cost Principles for State and Local Governments and Indian Tribal Governments www.whitehouse.gov/OMB/circulars/a087/a087-all.html <input checked="" type="checkbox"/> OMB Circular A-122, Cost Principles for Nonprofit Organizations www.whitehouse.gov/OMB/circulars/a122/a122.html <input type="checkbox"/> OMB Circular A-21, Cost Principles for Educational Institutions www.whitehouse.gov/OMB/circulars/a021/a021.html <input type="checkbox"/> 48 CFR 31.2, Contracts with Commercial Organizations </p>																																			
Signature of Authorized Official - Denali Commission 			Typed Name and Title Jeffrey B. Staser, Federal Co-Chair		Date 8/27/03																														
Signature of Authorized Official 			Typed Name and Title Meera Kohler, President & CEO		Date 9/5/03																														

**Project No. 0049-DC-2002-I2
Amendment 7**

AVEC Amendment 7 Project Funding			DC Funds	AVEC Match	Cum Total DC funds
Brevig Mission	Bulk Fuel	Construction	\$242,337	\$29,626	
	Power Plant	Construction	\$286,306	\$31,812	
	Heat Recovery	Construction	\$102,544	\$5,412	
	Power Distr	Construction	\$48,705	\$0	
	Wind Gen.	Design	\$35,000	\$5,397	
Brevig Mission Total			\$714,892	\$72,247	\$714,892
Chevak,	Bulk Fuel	Design	\$200,000		
	Power Plant	Design	\$15,000		
	Heat Recovery	Design	\$15,000		
	Wind Gen.	Design	\$35,000		
Chevak Total			\$265,000		\$979,892
Emmonak	Bulk Fuel	Design	\$200,000		
	Power Plant	Design	\$15,000		
	Heat Recovery	Design	\$15,000		
	Wind Gen.	Design	\$35,000		
Emmonak Total			\$265,000		\$1,244,892
Mekoryuk	Bulk Fuel	Design	\$0		
	Power Plant	Design	\$15,000		
	Heat Recovery	Design	\$15,000		
	Wind Gen.	Design	\$35,000		
Mekoryuk Total			\$65,000		\$1,309,892
New Stuyuhok	Bulk Fuel	Design	\$100,000		\$1,409,892
Nightmute	Bulk Fuel	Design	\$0		
	Power Plant	Design	\$15,000		
	Heat Recovery	Design	\$15,000		
	Wind Gen.	Design	\$35,000		
Nightmute Total			\$65,000		\$1,474,892
Nunapitchuk/Kasigluk	Bulk Fuel	Design	\$0		
	Power Plant	Design	\$15,000		
	Heat Recovery	Design	\$15,000		
	Wind Gen.	Design	\$35,000		
Nunapitchuk/Kasigluk Total			\$65,000		\$1,539,892
St. Michael	Bulk Fuel	Design	\$135,000		
	Power Plant	Design	\$15,000		
	Heat Recovery	Design	\$15,000		
	Wind Gen.	Design	\$35,000		
St. Michael Total			\$200,000		\$1,739,892
Togiak	Bulk Fuel	Design	\$0		
	Power Plant	Design	\$15,000		
	Heat Recovery	Design	\$15,000		
	Wind Gen.	Design	\$35,000		
Togiak Total			\$65,000		\$1,804,892
TOTAL AVEC & DC FUNDING				\$72,247	\$1,804,892